

Daily Drilling Report

WELL NAME WASABI-1				DATE 12-02-2008	
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API #	24 HRS PROG 0.00 (m)	TMD 0.00 (m)	TVD 75.00 (m)	REPT NO 15
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RIG NAME NO WEST TRITON	FIELD NAME	AUTH TMD	PLANNED DOW 15.98 (days)	DOL 3.58 (days)	DFS (days)	WATER DEPTH 37.00 (m)
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SPUD DATE	Rig Release	WELL SUPERVISOR BILL OPENSHAW / STEFAN G H SCHMIDT			OIM	PBTMD
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REGION AUSTRALIA	DISTRICT Exploration well	STATE / PROV WESTERN AUSTRALIA	RIG PHONE NO	RIG FAX NO
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AFE # 067 08E43	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION:	DHC: 11,816,036 DCC: CWC: Others: TOTAL: 11,816,036	DHC: 409,830 DCC: CWC: Others: TOTAL: 409,830	DHC: 1,454,477 DCC: CWC: Others: TOTAL: 1,454,477

DEFAULT DATUM / ELEVATION ROTARY TABLE / 75.00 (m)	LAST SAFETY MEETING	BLOCK	FORMATION	BHA HRS OF SERVICE
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 75.00 (m) INC 0.00° AZM 0.00°	(sg)		

CURRENT OPERATIONS: Picking up 5 1/2" drill pipe, mixing hi/vis mud and off loading Pacific Battler

24 HR SUMMARY: Held 100% preload for total 6 hours, dumped preload, checked leg penetrations, jacked up to operational height, skidded out cantilever, rigged up texas deck and service lines, start mixing hi/vis mud and pick up 5 1/2" drill pipe

24 HR FORECAST: Pick up tubulars require for sectional TD, make up BHA, make up and rack back well head and running tool, mix hi/vis mud, off load equipment from Pacific Wrangler and spud well.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	3:30	3.50	R-MOB-DEM OB	RIGSER	PP		Held 100% preload for total 6 hours. (6 hour period required due to leg settlement of 0.4m during preload)
3:30	5:00	1.50	R-MOB-DEM OB	RIGSER	PP		Dumped preload.
5:00	6:30	1.50	R-MOB-DEM OB	RIGSER	PP		Held JSA and jacked down to zero air gap confirm leg penetrations and jacked up to 14.6 meter air gap. Final leg penetrations: Bow 1.95m, Port 1.65m, Starboard 1.65m.
6:30	9:00	2.50	R-MOB-DEM OB	MOB	PP		Held JSA and skid cantilever out to 15ft mark.
9:00	11:00	2.00	R-MOB-DEM OB	RIGSER	PP		Rigged up texas deck for drilling operations.
11:00	12:00	1.00	R-MOB-DEM OB	MOB	PP		Continued to skid out cantilever to 21ft mark.
12:00	13:00	1.00	R-MOB-DEM OB	RIGSER	PP		Held JSA, installed gumbo hose and secure Texas deck.
13:00	14:00	1.00	R-MOB-DEM OB	MOB	PP		Continued to skid out cantilever to drilling position.
14:00	16:00	2.00	R-MOB-DEM OB	RIGSER	PP		Held JSA and install stairway to Texas deck from main deck
16:00	18:30	2.50	R-MOB-DEM OB	RIGSER	PP		Held JSA lowered CTU and secure same on Texas deck.
18:30	22:00	3.50	R-MOB-DEM OB	RIGSER	PP		Held JSA and installed service lines and flowline
22:00	8:25		R-MOB-DEM OB	RIGSER	PP		Held JSA and picked up 90 meters 5 1/2" drill pipe.

22.00 = Total Hours Today

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06:00 UPDATE

0000-0600 00:00 - 02:30 - Pick up and make up 5 1/2" drill pipe, continue mixing hi/vis mud. Alarm for drawworks activated.
 02:30 - 03:00 - NOV fault find cause of alarm, checked drawworks OK.
 03:00 - 04:30 - Continue picking up 5 1/2" drill pipe.
 04:30 - 06:00 - NOV IT fault finding alarm on drawworks electrical system, drillers screen frozen, reset drillers screen

General Comments
 00:00 TO 24:00 Hrs ON 12 Feb 2008

Operational Comments Preloading slow due to starboard deep well pump requiring repairs. Deep well pumps requires electrical cable re-attached.

Operational Comments Final rig position after jacking up to operational height.
 Position is 15.01 meters @ 182.53' T from intended location.
 Latitude 38°29.18.1620 South
 Longitude 147°15.49.1179 East

Operational Comments NOV IT tech corrected three faults with system today.

Operational Comments Pacific Battler stopped transferring of cement at 23.50 due to weather conditions, retrieved bulk hose and sent vessel to anchor.

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
ADA	4		SCHLUMBERGER MWD/LWD	2	
SEA DRILL SERVICES	38		MO47 CREW	5	
SEA DRILL	17		FURGO	2	
HALIBURTON	4		BHI	4	
CATERING	9		DRIL-QUIP	2	
TAMBORITHA	2		WEATHERFORD	4	

TOTAL PERSONNEL ON BOARD: 93

SUPPORT CRAFT

TYPE	REMARKS
PACIFIC WRANGLER	
MV BATTLE	

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		45	CEMENT	MT		40
BENTONITE	MT		28	BARACARB	MT		0
FUEL OIL	MT		247	WATER, POTABLE	MT		83
WATER, DRILLING	MT		9	BASE OIL	bbi		0
BRINE	bbi		0				

DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
			1.20	0.50	1.30

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
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